

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

20th Revision SHEET NO. 1

CANCELLING P.S.C. NO. 11

19th Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R: RESIDENTIAL (T)

RATE PER UNIT

APPLICABILITY

Applicable to all residential consumers for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

First	25 KWH (Minimum Bill)	\$4.89
Next	575 KWH per KWH	.07048
Over	600 KWH per KWH	.05637

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.89.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
SECTION 9 (1)
SEP 18 1989

DATE OF ISSUE September 11, 1989

DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 31, 1989

C-1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

4th Revision SHEET NO. 2

CANCELLING P.S.C. NO. _____

3rd Revision SHEET NO. 17

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R-TOD: RESIDENTIAL T-O-D (T)

RATE
PER UNIT

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

AVAILABILITY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt hours.

This tariff is available for single-phase service only.

MONTHLY RATE

ON-PEAK RATE:	Service Charge	\$ 3.13
	Under 600 kWh/Mo.	.07048
	Service Charge	\$11.59
	Over 600 kWh/Mo.	.05637
OFF-PEAK RATE:	Under 600 kWh/Mo.	.04022
	Over 600 kWh/Mo.	.03175

The total kilowatt hours used per month will determine the rate block for both on-peak and off-peak kilowatt-hour service charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 18 1989

PUBLIC SERVICE COMMISSION
SECTION 9 (1)

DATE OF ISSUE September 11, 1989

DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C-1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

4th Revision SHEET NO. 3

CANCELLING P.S.C. NO. _____

3rd Revision SHEET NO. 18

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R-TOD: RESIDENTIAL T-O-D (T)

RATE PER UNIT

TIME OF DAY PERIODS

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 18 1989

PURSUANT TO 807 KAR 0024,
SECTION 9(1)

DATE OF ISSUE September 11, 1989

DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY [Signature]
Name of Officer

PUBLIC SERVICE COMMISSION MANAGER
TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C-1-90

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R-TOD: RESIDENTIAL T-O-D (T)

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be ad
to all accounts that are in a past-due condition. Late payment fees w
apply after 10 days from the date of the bill. Late payment fees will
apply only to the net bill, exclusive of special charges, tax and othe
assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 18 1989

PURSUANT TO KRS 192.024,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 11, 1989

DATE EFFECTIVE 1

ISSUED BY [Signature]
Name of Officer

TITLE

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

1st Revision SHEET NO. 5

CANCELLING P.S.C. NO. _____

Original SHEET NO. 36

Clark Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D: OFF PEAK RETAIL MARKETING

RATE
 PER UNIT

APPLICABILITY

Applicable to all Rate "R" consumers for separately metered off-peak uses subject to the established time-of-day restrictions. Applies to those programs approved by the Kentucky PSC as a part of the EKPC wholesale marketing rates.

TIME OF DAY RESTRICTIONS (Eastern Standard time)

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. to 7:00 A.M. 12:00 Noon to 5:00 P.M.
May thru September	10:00 P.M. thru 10:00 A.M.

MONTHLY RATE

All kWh .03382¢/kWh

FUEL ADJUSTMENT CHARGE

(N)

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 PUBLIC SERVICE

MAY 1 1989

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY, SECTION 9(1)

BY: George Kelle
 PUBLIC SERVICE COMMISSION MANAGER

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE April 13, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature]
 Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 31, 1989

C1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

13th Revision SHEET NO. 6

CANCELLING P.S.C. NO. _____

12th Revision SHEET NO. 7

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE T (FORMERLY SL-3): STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to towns and villages for controlled multiple street lighting from dusk to dawn.

BASE RATE PER LAMP PER YEAR

	<u>Bare Lamp With Reflector</u>	<u>Luminaire With Bracket Attachment to Wooden Pole</u>	
100 Watt-Incandescent	\$40.11		(R)
150 Watt-Incandescent	47.04		(R)
200 Watt-Incandescent	55.01	\$60.34	(R)
300 Watt-Incandescent		77.46	(R)
175 Watt-Vapor		59.50	(R)
400 Watt-Mercury Vapor		116.56	(R)

CONDITIONS OF SERVICE

1. Street-lighting equipment including lamps, fixtures, time-switch and the necessary street-lighting circuits, transformers, and additional guys and fittings will be furnished by the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

MAY 1 1989

PUBLIC SERVICE COMMISSION
SECTION 9 (1)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for the line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C-1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

5th Revision **SHEET NO.** 7

CANCELLING P.S.C. NO.

4th Revision **SHEET NO.** 8

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE T (FORMERLY SL-3): STREET LIGHTING SERVICE

RATE PER UNIT

Basis for the Accountability of Energy Used by Security Lights

	<u>Security Lights</u> Watt	<u>Annual Use</u> KWH	<u>Average Monthly Use</u> KWH
Incandescent	100	400	33
	150	600	50
	200	800	67
	300	1,200	100
Mercury Vapor	175	840	70
	400	1,848	154

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 1 1989

PURSUANT TO KY KAR 5:011,
 SECTION 9 (1)

BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 **DATE EFFECTIVE** May 1, 1989 Usage

ISSUED BY [Signature] **TITLE** President & General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission in
 Case No. 10445 dated March 31, 1989

C1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

13th Revision SHEET NO. 8

CANCELLING P.S.C. NO. _____

12th Revision SHEET NO. 15

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE S: OUTDOOR LIGHTING - SECURITY LIGHTS	RATE PER UNIT				
<p><u>AVAILABILITY</u></p> <p>Available to all consumers of the cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.</p> <p style="text-align: center;"><u>RATE PER LIGHT PER MONTH</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%;">Mercury Vapor Lamp</td> <td style="width: 20%;">175 Watt</td> <td style="width: 20%;">\$5.48 per Mo.</td> <td style="width: 10%; text-align: right;">(R)</td> </tr> </table> <p><u>CONDITIONS OF SERVICE</u></p> <ol style="list-style-type: none"> 1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole. 2. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage. 3. The consumer shall allow the authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon the termination of service under this schedule. 4. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year. <p><u>FUEL ADJUSTMENT CHARGE</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>	Mercury Vapor Lamp	175 Watt	\$5.48 per Mo.	(R)	<p style="text-align: center; color: red; font-weight: bold;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1989 PURSUANT TO KY R.S. 9.011, SECTION 9.01 BY: <u>George B. Hill</u> PUBLIC SERVICE COMMISSION MANAGER</p>
Mercury Vapor Lamp	175 Watt	\$5.48 per Mo.	(R)		

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY *David L. Carroll* TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 10, 1989

C-1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

9th Revision SHEET NO. 9

CANCELLING P.S.C. NO. _____

8th Revision SHEET NO. 16

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE S: OUTDOOR LIGHTING - SECURITY LIGHTS

RATE
PER UNIT

Basis for the Accountability
Of Energy Used by Security Lights

	<u>Security Lights Watt</u>	<u>Annual Use KWH</u>	<u>Average Monthly KWH</u>
Mercury Vapor	175	840	70

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

18th Revision **SHEET NO.** 10

CANCELLING P.S.C. NO. 11

17th Revision **SHEET NO.** 5

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE E: SERVICE TO SCHOOLS AND CHURCHES

RATE PER UNIT

APPLICABILITY

Applicable to schools, churches, and community halls for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

First	25 KWH (Minimum Bill)	\$4.96	(R)
Next	975 KWH per KWH	.08058	(R)
Over	1000 KWH per KWH	.06240	(R)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.96. (R)

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of bill.

MAY 1 1989

PURSUANT TO ORDER OF MAY 3, 1989, SECTION 9.011

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

BY: James A. Kelle
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 31, 1989

C-1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

18th Revision SHEET NO. 11

CANCELLING P.S.C. NO. 11

17th Revision SHEET NO. 2

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A & B: COMMERCIAL, INDUSTRIAL, AND POWER SERVICE

RATE PER UNIT

APPLICABILITY

Applicable to all commercial, industrial, and three phase farm consumers for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Demand Charge: First 10 KW of billing demand No Charge
Over 10 KW of billing demand \$5.02 per KW

Energy Charge:

		<u>A</u> Less Than 10 KW Demand	<u>B</u> More Than 10 KW Demand	
First	80 KWH (Minimum Bill)	\$10.74	\$10.33	(R)
Next	20 KWH per KWH	.13180	.12655	(R)
Next	900 KWH per KWH	.07648	.07314	(R)
Next	1,000 KWH per KWH	.06914	.06604	(R)
Over	2,000 KWH per KWH	.06201	.05914	(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumers if and when the Seller deems necessary.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 1 1989

**PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)**

[Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989

DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY *[Signature]*
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

18th Revision SHEET NO. 12

CANCELLING P.S.C. NO. 11

17th Revision SHEET NO. 3

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A & B: COMMERCIAL, INDUSTRIAL, AND POWER SERVICE

RATE PER UNIT

Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$10.74 single-phase service and \$32.22 for three-phase service.

(R)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$128.88 per year for single-phase service and \$386.65 per year for three-phase service nor less than \$60.24 per kilowatt of maximum demand established during the year.

(R)

FUEL COST CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 1 1989

PURSUANT TO KRS 5:011,
 SECTION 9(1)

BY: James A. Hill
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY *James A. Hill* TITLE President & General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission in
 Case No. 10445 dated March 31, 1989

CV-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

18th Revision SHEET NO. 14

CANCELLING P.S.C. NO. 11

17th Revision SHEET NO. 9

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE L: LARGE POWER SERVICE

RATE PER UNIT

APPLICABILITY

Applicable to all consumers for all uses subject to the established rules of the Seller.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at available standard voltages.

MONTHLY RATE

Demand Charge:	First 50 KW or less of billing demand	\$251.00
	Over 50 KW of billing demand	\$5.02

Energy Charge:

First	50 hours of billing demand	.05874	(R)
Next	100 hours of billing demand	.04653	(R)
All remaining	KWH	.04028	(R)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 90%, the demand for billing purpose shall be the demand indicated or recorded by the demand meter, multiplied by 90% and divided by the percent power factor.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)

BY: Steve Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY *David Canale* TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C-1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

12th Revision SHEET NO. 15

CANCELLING P.S.C. NO. 10

11th Revision SHEET NO. 10

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE L: LARGE POWER SERVICE

RATE PER UNIT

FUEL COST ADJUSTMENT CHARGE

The above rate may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. The minimum monthly charge specified in the contract for service.
2. The demand charge.
3. A charge for \$251.00.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case less than \$60.24 per kilowatt of maximum demand established during the year.

SERVICE PROVISIONS

1. **Delivery Point.** If service is furnished at secondary voltages, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C-1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

11th Revision SHEET NO. 16

CANCELLING P.S.C. NO. 10

10th Revision SHEET NO. 11

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE L: LARGE POWER SERVICE

RATE PER UNIT

2. Primary Service. If service is furnished at primary distribution voltage, a discount of ten percent shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)

BY: George A. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C-1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
 P.S.C. NO. 12
 16th Revision **SHEET NO.** 17
 CANCELLING P.S.C. NO. 11
 15th Revision **SHEET NO.** 12

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE P: COMMERCIAL AND INDUSTRIAL

RATE PER UNIT

APPLICABILITY

Applicable to commercial and industrial consumers whose kilowatt demand exceeds 500 KW. An agreement for purchase of power shall be executed by the consumer for service.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at available standard voltages.

MONTHLY RATE

Demand Charge: First 500 KW or less of billing demand for \$2,510.00
 Over 500 KW of billing demand \$5.02 per KW

ENERGY CHARGE:

First	3,500 KWH	.05404
Next	6,500 KWH	.04435
Next	140,000 KWH	.03946
Next	200,000 KWH	.03648
Next	400,000 KWH	.03552
Next	550,000 KWH	.03428
Over	1,300,000 KWH	.03255

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 1 1989

PURSUANT TO ORDER OF BOARD OF REGISTRATION,
 SECTION 9-11

BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

(R)
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(R)
(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided herein.

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 90%, the demand for billing purpose shall be the demand indicated or recorded by the demand meter, multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage
 ISSUED BY [Signature] TITLE President & General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission in
 Case No. 10445 dated March 31, 1989

C. 1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

12th Revision SHEET NO. 18

CANCELLING P.S.C. NO. 10

11th Revision SHEET NO. 13

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE P: COMMERCIAL AND INDUSTRIAL

RATE PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in questions.

1. The minimum monthly charge specified in the contract for service.
2. The demand charge.
3. A charge of \$2,510.00.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent, and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case less than \$60.24 per kilowatt of maximum demand established during the year.

SERVICE PROVISIONS

1. Delivery Point. If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO KRS 5:011,
SECTION 9(2)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989

DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

CI-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

11th Revision SHEET NO. 19

CANCELLING P.S.C. NO. _____

10th Revision SHEET NO. 14

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE P: COMMERCIAL AND INDUSTRIAL

RATE
PER UNIT

2. Primary Service. If service is furnished at primary distribtuion voltage, a discount of five percent shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the meter kilowatt hours and kilowatt demand.

FUEL COST ADJUSTMENT

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: Sharon Selke
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY *David H. Canale* TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

1st Revision _____ SHEET NO. 20

CANCELLING P.S.C. NO. _____

Original _____ SHEET NO. 31

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE H

RATE PER UNIT

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with kilowatt (KW) demands of 50 KW or greater and less than 3000 KW.

*RATES

DEMAND CHARGE \$7.82 per KW per month
Energy Charge .03953 per KWH per mo.

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the following listed hours for each month.

<u>MONTH</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May thru September	10:00 a.m. to 10:00 p.m.

Demand outside the above hours shall be disregarded for billing purpose.

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 90%, the demand for billing purpose shall be the demand indicated or recorded by the demand meter, multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1989
PURSUANT TO ORDER NO. 8011,
SECTION 9
BY: James A. Lee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 31, 1989

CI-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

1st Revision SHEET NO. 21

CANCELLING P.S.C. NO. _____

Original SHEET NO. 32

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE H

RATE PER UNIT

Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

MINIMUM CHARGE

The minimum charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

CONDITIONS OF SERVICE

An "Agreement for Purchased Power: shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at an applicable delivery voltage depending upon the consumer's specific requirements.

DELIVERY POINT

The delivery point shall be defined as the utilization voltage requested by the consumer or as specified in the "Agreement for Purchased Power".

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after ten (10) days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax, and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO KRS 5:011,
SECTION 3(1)
BY: George S. Lee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY *David L. Parale* TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

CL-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

1st Revision SHEET NO. 22

CANCELLING P.S.C. NO. _____

Original SHEET NO. 33

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE "J": INDUSTRIAL HLF

RATE PER UNIT

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.39 per KW of billing demand per month
Energy Charge: \$0.03146 per kWh of energy per month.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon EST
5:00 PM - 10:00 PM EST

May - September 10:00 AM - 10:00 EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO KY R.S. 101.11,
SECTION 9.10:

BY: James A. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C-1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

1st Revision _____ **SHEET NO.** 23

CANCELLING P.S.C. NO. _____

Original _____ **SHEET NO.** 34

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE "J": INDUSTRIAL HLF

RATE PER UNIT

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) The greatest concurrent twelve (12) month billing demand and energy.
- (b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.
- (c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE
MAY 1 1989
 PURSUANT TO ORDER NO. 5:011, SECTION 9
 BY: George A. Hill
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 **DATE EFFECTIVE** May 1, 1989

ISSUED BY [Signature] **TITLE** President & General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 31, 1989

CR-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

1st Revision _____ SHEET NO. 24

CANCELLING P.S.C. NO. _____

Original _____ SHEET NO. 35

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE "J": INDUSTRIAL HLF

RATE
PER UNIT

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after ten (10) days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax, and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
REGULATORY

MAY 1 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: George L. Hee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY Clayton L. Canoll
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

1st Revision _____ SHEET NO. 25

CANCELLING P.S.C. NO. _____

Original _____ SHEET NO. 29

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE G

RATE PER UNIT

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with kilowatt (KW) demands of 3000 KW or greater.

*RATES

DEMAND CHARGE		\$7.82 per KW per month
Energy Charge:		
First	100,000 KWH per month	.04759 per KWH
Next	900,000 KWH per month	.03305 per KWH
Over	1,000,000 KWH per month	.02840 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the following listed hours for each month.

<u>MONTH</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May thru September	10:00 a.m. to 10:00 p.m.

Demand outside the above hours shall be disregarded for billing purpose.

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 90%, the demand for billing purpose shall be the demand indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
MAY 1 1989
KAR 5:011,
SECTION 9(1)
[Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY *[Signature]* TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C-1-90

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

1st Revision SHEET NO. 26

CANCELLING P.S.C. NO. _____

Original SHEET NO. 30

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE G

RATE PER UNIT

*FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

MINIMUM CHARGE

The minimum charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

CONDITIONS OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at an applicable delivery voltage depending upon the consumer's specific requirements.

DELIVERY POINT

The delivery point shall be defined as the utilization voltage required by the consumer or as specified in the "Agreement for Purchased Power".

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after ten (10) days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax, and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO ORDER NO. 5-011,
SECTION 9 (1)
BY: George Bell
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY *Paul K. Small* TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
11
P.S.C. NO.
3rd Revision **SHEET NO.** 27
CANCELLING P.S.C. NO.
2nd Revision **SHEET NO.** 20

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE M	RATE PER UNIT												
<p><u>AVAILABILITY</u></p> <p>Available to all commercial and industrial consumers for lighting and/or heating and/or power and who are served directly from a distribution sub-station of 3000 KW capacity or above with no other consumers served from that station</p>													
<p><u>*RATES</u></p> <p>DEMAND CHARGE: \$8.23 per month</p> <p>Energy Charge:</p> <table border="0"> <tr> <td>First</td> <td>100,000 KWH per month</td> <td>.04759</td> <td>(R)</td> </tr> <tr> <td>Next</td> <td>900,000 KWH per month</td> <td>.03305</td> <td>(R)</td> </tr> <tr> <td>Over</td> <td>1,000,000 KWH per month</td> <td>.02840</td> <td>(R)</td> </tr> </table>		First	100,000 KWH per month	.04759	(R)	Next	900,000 KWH per month	.03305	(R)	Over	1,000,000 KWH per month	.02840	(R)
First	100,000 KWH per month	.04759	(R)										
Next	900,000 KWH per month	.03305	(R)										
Over	1,000,000 KWH per month	.02840	(R)										
<p><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the following listed hours for each month.</p> <table border="0"> <tr> <td style="text-align: center;"><u>MONTH</u></td> <td style="text-align: center;"><u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u></td> </tr> <tr> <td>October thru April</td> <td>7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.</td> </tr> <tr> <td>May thru September</td> <td>10:00 a.m. to 10:00 p.m.</td> </tr> </table> <p>Demand outside the above hours will be disregarded for billing purpose.</p>		<u>MONTH</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>	October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	May thru September	10:00 a.m. to 10:00 p.m.						
<u>MONTH</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>												
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.												
May thru September	10:00 a.m. to 10:00 p.m.												
<p><u>POWER FACTOR ADJUSTMENT</u></p> <p>The Consumer agrees to maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 90%, the demand for billing purpose shall be the demand indicated or recorded by the demand meter, multiplies by 90% and divided by the percent power factor.</p>													

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 MAY 1 1989
 PURSUANT TO KAR 5:011,
 SECTION 3(1)
James K. Hill
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 **DATE EFFECTIVE** May 1, 1989 Usage
ISSUED BY *David L. Canale* **TITLE** President & General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission in
 Case No. 10445 dated March 31, 1989

e 1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

3rd Revision SHEET NO. 28

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 21

Clark Rural Electric Coop. Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE M

RATE PER UNIT

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%.

MINIMUM CHARGE

The minimum charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

CONDITIONS OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required, the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION OF KENTUCKY

MAY 1 1989

PURSUANT TO SECTION 5(1) BY [Signature] PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 31, 1989

C-1-90

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

3rd Revision SHEET NO. 29

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 22

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE M	RATE PER UNIT
<p>2. Lighting . . . both power and lighting shall be billed at the foregoing rates.</p> <p>3. <u>Primary Service</u> . . . if service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charges.</p> <p>The Seller shall have the option of metering at secondary voltage.</p> <p><u>TERMS OF PAYMENT</u></p> <p>The above charges are net and payable within ten days from the date of the bill.</p> <p><u>LATE PAYMENT FEES</u></p> <p>An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after ten (10) days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1989</p> <p>PURSUANT TO KRS 5:011, SECTION 9(1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989 Usage _____

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 10445 dated March 31, 1989

C-1-90

For All Territory Served
Community, Town or City

P.S.C. NO. 2

Original SHEET NO. 14

CANCELLING P.S.C. NO. 1

Original SHEET NO. 23

Clark Rural Electric
Name of Issuing Corporation

RULES AND REGULATIONS

- 13. Service pedestals and method of installation shall be approved by Clark R.E.C.C. prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatroy to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

REVISED EXHIBIT A

January 1, 1983

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1983.)

Average cost of Underground per foot \$15.33
 Average cost of Overhead per foot 5.40
 Average cost Differential per foot 9.93

This does not include cost difference of transformers.

ROCK CLAUSE

An additional \$13.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JAN 01 1986

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: J. Geoghegan

DATE OF ISSUE	January	1	1986	DATE EFFECTIVE	January	1	1986
	Month	Day	Year		Month	Day	Year
ISSUED BY	<u>Elmer D. Johnson</u>			Title	President & General Mgr.		
	Name of Officer				Address		
					P.O. Box 748 Winchester, KY.		

1,6-90